

LARGE POWER SERVICE

I. AVAILABILITY

Available to Consumers located on or adjacent to the Cooperative's three-phase lines for all uses subject to the established rules and regulations of the Cooperative. This schedule shall be limited to Consumers whose load exceeds 50 kW and whose load factor is less than 60%.

II. TYPE OF SERVICE

Three-phase, 60 cycles, at Cooperative's standard voltage.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the Consumer. Adequate overcurrent protection of all motors shall be the responsibility of the Consumer.

IV. NET MONTHLY RATE

Demand Charges:

All kW of billing demand @ \$7.00 per kW

Energy Charges:

Energy Charges:

First 50 kWh per kW of actual metered demand not over 5,000 kWh	@ \$0.03978 per kWh (but
Next 100 kWh per kW of actual metered demand not over 10,000 kWh)	@ \$0.03428 per kWh (but
Remaining kWh (upto 100,000 kWh)	@ \$0.03203 per kWh
All additional kWh	@ \$0.03078 per kWh

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the Consumer in question.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$50.00.
3. The Demand Charge.

VI. DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows. However, in no event shall the billing demand be less than 80% of the greatest maximum demand established during the preceding eleven (11) months.

VII. POWER FACTOR ADJUSTMENT

Cooperative reserves the right to determine the power factor of Consumer's installation served hereunder. Should the average lagging power factor during the month be determined to be below 85 percent, the Consumer's kilowatts of maximum demand for billing purposes will be adjusted by multiplying the kilowatts of maximum demand by 85% and dividing by the average lagging power factor.

VIII. RIDERS

The above charges shall be increased or decreased as determined under the following RIDERS: PCA-WST, NM, FF-CH, FF-CR.

IX. PRIMARY DISCOUNT

At the option of the Consumer, there will be a discount of 5 percent, applicable to the monthly kilowatt-hour charge only, provided service is supplied at the Cooperative's primary distribution voltage and the Consumer furnishes and maintains all necessary transformations beyond this point.

X. TAXES

All sales taxes or other taxes levied on the sale of electric power by any governmental authority shall be added to the above rate schedule in accordance with the applicable laws.

XI. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher on the bill. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply.